



PURVANCHAL VIDYUT VITARAN NIGAM LTD.
PURVANCHAL VIDYUT BHAVAN,
VIDYUT NAGAR, P.O.-D.L.W.,
VARANASI-221004
E-Mail dir.compuvvn@gmail.com
CIN-U31200UP2003SGC027461

No. 6062 /PuVVNL/Commercial/FY2023-24/TVS

Date: 24.06.2024

The Secretary,
Uttar Pradesh Electricity Regulatory Commission
Vibhuti Khand, Gomti Nagar
Lucknow- 226010

Sub: TVS (Technical Validation Session) submission in the Petition No. 2041 of 2023 dated 30th November, 2023 of True-Up (FY 2022-23), Annual Performance Review (FY 2023-24), Aggregate Revenue Requirement (FY 2024-25).

Ref: UPERC Letter No. UPERC/Secy/D(T)/2024-384 dated 06.06.2024.

Dear Sir,

This is with reference to your above-mentioned letter directing submission of replies to TVS (Technical Validation Session) MOM in the Petition No. 2041 of 2023 dated 30th November, 2023 of True-Up (FY 2022-23), Annual Performance Review (FY 2023-24), Aggregate Revenue Requirement (FY 2024-25) of PuVVNL, Varanasi.

The Licensee hereby submits the point-wise replies to the queries/information required by the Hon'ble Commission along with all the Annexure, wherever required. Some Annexure are very heavy and required huge quantum of papers for print outs. As such the same are enclosed in soft copies.

Enclosure as above. [06 (1+ 5 copies) + 1- CD (soft copies)]

Yours Sincerely,

(Rajendra Prasad)
Director (Commercial)

CC to:

1. Managing Director, PuVVNL.
2. Chief Engineer (Commercial), PuVVNL.
3. Chief Engineer, RAU, UPPCL, Lucknow.

Director (Commercial)
PuVVNL - Varanasi

Digitally signed by
RAJENDRA PRASAD
Date: 2024.06.24
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Reply to TVS Information Requirement / Discrepancies/ Data Gaps in the Petition No. 2041 - 2023

Dated:- 30th November , 2023

of

True-Up (FY 2022-23), Annual Performance Review (FY 2023-24), Aggregate Revenue Requirement (FY 2024-25) of PuVVNL

1. Petitioner to provide detailed computation of actual AT&C Losses, Claimed AT&C Losses Trajectory and RDSS approved AT&C loss Trajectory from FY 2019-20 to FY 2024-25 as per CEA issued formula vide F. no. CEA-GO-13-25/1/2023-DPR Division/-73.

Response:

It is submitted that detailed computation of actual AT&C Losses is attached as **Annexure-A**. Further, it is submitted that the Petitioner in its petitions has not claimed AT&C losses. Furthermore, of RDSS AT&C losses as approved by MoP is attached as **Annexure-B**.

2. Petitioners need to recompute Energy Balance for FY 2023-24 FY 2024-25 as per proposed RDSS Trajectory.

Response:

It is submitted that the Petitioner in its Petition has computed the energy balance for FY 2023-24 and FY 2024-25 as per distribution losses trajectory of RDSS.

3. Petitioners need to provide category wise detailed break-up of revenue subsidy received from GoUP & during FY 2022-23 FY 2023-24. Further for the period of FY 2024-25, Petitioners need to provide category-wise expected revenue subsidy receivable from GoUP.

Response:

It is submitted that the details are attached as **Annexure-C**.

4. Petitioners to provide the category-wise Revenue (under head of Fixed Charges and Energy Charges) and ABR for FY 2022-23 and FY 2023-24, along with the category wise %share of revenue recovered from Fixed Cost.

Response:

It is submitted that the category-wise Revenue (under head of Fixed Charges and Energy Charges) and ABR for FY 2023-24 as submitted in APR, along with the category wise %share of revenue recovered from Fixed Cost is attached as **Annexure-D**.

5. Petitioners to provide category-wise/slab wise actual billing determinants of FY 2023-24 (including Category-wise/slab wise details of Distribution Franchisee).

Response:

It is submitted that category wise actual billing determinants of FY 2023-24 has already been submitted in Data Gap 3. Further, the same is reattached as **Annexure-E**.

6. Petitioners to provide the impact of coal cost on increase in Power Purchase Cost of FY 2022-23.

Response:

It is submitted that the Petitioner has submitted Power purchase cost on actual basis in line with Commissions Tariff Regulations 2019.

7. Petitioner to provide the Energy Balance for FY 2022-23 (Actual), FY 2023-24 (Projected) and FY 2024-25 (Projected) as per attached formats in Annexure-I

Response:

It is submitted that the Energy Balance for FY 2022-23 (Actual), FY 2023-24 (Projected) and FY 2024-25 (Projected) is attached as **Annexure-F**.

8. The Petitioners confirm the time duration of facing the peak demand in its supply area. The Petitioner to further submit the Consumer category contribution to the peak demand along with quantum.

Response:

It is submitted that the peak demand report is generated by SLDC. The bifurcation of the consolidated peak demand consumer category wise is not maintained by the SLDC or the Petitioner.

9. Petitioners to appraise Commission regarding the issues faced by the Petitioners in LMV-11 Categories. Further, Petitioners provide their proposal to tackle these issues.

Response:

It is submitted that in the case of LMV-11, the Commission has not fixed any demand charge. In cases where consumer demand exceeds the expected levels, the discom is unable to recover a demand charge penalty.

10. Distribution licensees to provide complete detailed Trail Balance of FY 2022-23 and FY 2023-24, along with the Trail Balance of UPPCL.

Response:

It is submitted that Trail Balance of FY 2022-23 and FY 2023-24 is attached as **Annexure-G**.

11. Petitioner to provide the funding detail of CAPEX under RDSS scheme.

Response:

It is submitted a separate Petition No. 1886 of 2022 for RDSS CAPEX approval is under the scrutiny of the Commission.

12. Petitioner to provide updated presentation of TVS.

Response:

It is submitted that the updated presentation of TVS is attached as **Annexure-H**.

ADDITIONAL SUBMISSION I

The Commission is requested to consider following submission in its Tariff Order for FY 2024-25:

“12. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM:

- (i) Any consumer having prepaid meters shall also be entitled to a discount of 2.00 % on the 'RATE' as defined in the Tariff Order.
- (ii) The token charges for code generation for prepaid meters shall be Rs. 10.00/- per token or as decided by the Commission from time to time.
- (iii) **Alert will be sent to consumer at 30%, 10% & Zero balance of last recharge for which no charges will be levied. Further on zero balance, SMS alert will be sent next day before disconnection of supply for which consumer shall be liable to pay Rs. 10.00 for SMS alert charges.**

ADDITIONAL SUBMISSION II

The Commission is requested to consider following submission in its tariff order for FY 2024-25:

PRE-PAID METERS/AUTOMATIC METER READING SYSTEM:

E. SCHEDULE OF MISCELLANEOUS CHARGES

S. No.	NATURE OF CHARGES	UNIT	RATES (₹)
	Disconnection and Reconnection of supply for any reason whatsoever (Disconnection & Reconnection to be separately treated as single job)		
	f. Pre-Paid Meters/ Smart Pre-Paid Meter	Per Job	Rs.50
